

December 7, 2007

STAR GAS PARTNERS, L.P. REPORTS FISCAL 2007 SEASONAL and FOURTH QUARTER LOSS AND FISCAL 2007 RESULTS

STAMFORD, CT (December 7, 2007) -- Star Gas Partners, L.P. (the "Partnership" or "Star") (NYSE: SGU), a home energy distributor and services provider specializing in heating oil, today announced financial results for the fiscal year ended September 30, 2007 and its fiscal 2007 fourth quarter, a non-heating season period. In addition, Star announced that it completed two acquisitions during the fiscal 2007 fourth quarter. During the full fiscal 2007 period, Star acquired seven retail heating oil dealers with approximately 19,400 home heating oil customers and several thousand plumbing customers. Because these acquisitions were completed after the heating season, they did not affect fiscal year 2007 results in a material way.

For the fiscal year ended September 30, 2007, compared to the fiscal year ended September 30, 2006

Star reported a 2.3 percent decrease in revenues to \$1,267.2 million, compared to \$1,296.5 million, as increases in selling prices were more than offset by a decline in product sales due to lower volume.

Home heating oil volume declined 13.3 million gallons, or 3.4 percent, to 376.6 million gallons, as 3.1 percent colder temperatures were more than offset by the impact of net customer attrition and other factors. For fiscal 2007, Star lost (excluding gains from acquisitions) 5.0 percent of its home heating oil customer base, an improvement from fiscal 2006 in which Star lost 6.6 percent of its home heating oil customer base.

Total gross profit increased by \$3.7 million, as the impact of an expansion in home heating oil margins of 2.8 cents and an improvement in service and installation profitability of \$3.7 million more than offset the impact of lower sales volume. Total operating expenses (delivery, branch, general and administrative) decreased by \$9.9 million, or 4.3 percent, largely due to lower insurance expense of \$4.7 million and other expense reductions of \$5.0 million.

Operating income increased \$78.3 million to \$55.1 million. The majority of this increase relates to the favorable non-cash change in the fair value of derivative instruments of \$61.3 million. The balance of the change, or \$17.0 million, was largely due to lower operating costs of \$9.9 million, an improvement in service and installation profitability of \$3.7 million and lower depreciation and amortization expense of \$3.4 million.

For fiscal 2006, Star recorded a \$6.6 million non-cash loss on the early redemption and conversion of our 10.25% senior notes.

Net interest expense decreased \$9.7 million, or 45.6 percent, to \$11.5 million due to lower average debt outstanding of approximately \$63.3 million and higher invested cash balances.

Net income increased \$92.5 million to \$38.2 million, due to a \$78.3 million increase in operating income, lower net interest expense of \$9.7 million and the non-recurrence of a \$6.6 million loss on the redemption of debt recorded in fiscal 2006, reduced by higher income tax expense of \$1.5 million and a \$1.1 million charge relating to the sale of the propane segment in fiscal 2005.

Adjusted EBITDA increased by \$13.5 million to \$68.4 million, as an increase in Adjusted EBITDA in the base business was slightly reduced by the expected summertime losses from acquisitions. In fiscal 2007, we were able to increase our per gallon margins and reduce our operating expenses, which more than offset the impact of lower sales volume and resulted in an increase in Adjusted EBITDA. Adjusted EBITDA is a non-GAAP financial measure (see below reconciliation) that should not be considered as an alternative to net income (as an indicator of operating performance) or as an alternative to cash flow (as a measure of liquidity or ability to service debt obligations). Management believes the presentation of Adjusted EBITDA is relevant and useful because it allows investors to view the Partnership's performance in a manner similar to the method management uses, adjusted for non- cash items (such as changes in the fair value of derivative instruments and losses on redemption of debt) and makes it easier to compare its results with other companies that have different financing and capital structures. In addition, certain of Star's financial covenants in its material debt documents are calculated using Adjusted EBITDA.

Star Gas Partners Chief Executive Officer Dan Donovan, stated, "We are pleased with the recent success of our acquisition program, which added 19,400 home heating oil customers in fiscal 2007, and almost totally offset customers lost through net attrition."

Mr. Donovan, continued, "We have seen all-time record home heating oil prices since the end of fiscal 2007. To counteract this challenging industry environment, our entire organization continues to focus on offering our valued customers excellence in all facets of our service and also keeping the Partnership's operating expenses under control. The difficult market conditions may also present increased opportunities for Star to make additional acquisitions."

For the three months ended September 30, 2007, compared to the three months ended September 30, 2006

Star reported a 9.2 percent decrease in total revenues to \$137.6 million, compared to total revenues of \$151.5 million in the year-ago period, as the impact of higher selling prices was more than offset by a 15.9 percent reduction in home heating oil volume. Selling prices were higher during the quarter due to the increase in the wholesale cost of home heating oil. The home heating oil volume decline was due to warmer temperatures in September and other factors.

Total gross profit declined by \$7.8 million due to a reduction in home heating oil margins of 9.9 cents per gallon, lower sales volume and lower service and installation gross profit. During the fourth quarter of fiscal 2006, Star took advantage of favorable conditions in the home heating oil spot market, which resulted in an expansion of its per gallon margin. Star's management believes the home heating oil margins realized in the fourth quarter of fiscal 2007 are more representative of typical summertime margins.

Total operating expenses (delivery, branch, general and administrative) decreased by \$2.8 million, or 6.1 percent, to \$42.8 million.

The Partnership's operating loss decreased by \$12.7 million to a \$30.0 million loss, as compared to an operating loss of \$42.7 million, as a favorable change in the fair value of derivatives of \$17.3 million and lower operating costs (including depreciation and amortization) of \$3.3 million, were partially offset by lower gross profit of \$7.8 million.

The net loss decreased by \$12.8 million to a \$33.1 million loss, as compared to a net loss of \$45.9 million, primarily due to a \$12.7 million increase in operating income, lower net interest expense of \$0.8 million and an increase in the income tax benefit of \$0.4 million, reduced by a \$1.1 million adjustment to sale of discontinued operations.

The Adjusted EBITDA loss increased by \$5.0 million to \$21.6 million, due to lower per gallon gross profit margins (\$2.5 million), an expected loss from acquisitions (\$0.8 million) and the impact of lower volume and other factors (\$1.7 million). Adjusted EBITDA is a non-GAAP financial measure (see below reconciliation) that should not be considered as an alternative to net income (as an indicator of operating performance) or as an alternative to cash flow (as a measure of liquidity or ability to service debt obligations). Management believes the presentation of Adjusted EBITDA is relevant and useful because it allows investors to view the Partnership's performance in a manner similar to the method management uses, adjusted for non cash items (such as changes in the fair value of derivative instruments and losses on redemption of debt) and makes it easier to compare its results with other companies that have different financing and capital structures. In addition, certain of Star's financial covenants in its material debt documents are calculated using Adjusted EBITDA.

<u>**REMINDER:**</u> Star Gas management will host a conference call and webcast today at 11:00 a.m. (ET). Conference call dial-in is 800/603-3143 or 706/634-8769 (international callers). Please note the conference ID# is 26522078. A webcast is also available at <u>www.star-gas.com/MediaList.cfm</u> and at <u>www.vcall.com</u>.

Star Gas Partners, L.P., is the nation's largest retail distributor of home heating oil. Additional information is available by obtaining the Partnership's SEC filings and by visiting Star's website at <u>www.star-gas.com</u>.

Forward Looking Information

This news release includes "forward-looking statements" which represent the Partnership's expectations or beliefs concerning future events that involve risks and uncertainties, including those associated with the effect of weather conditions on our financial performance, the price and supply of home heating oil, the consumption patterns of our customers, our ability to obtain satisfactory gross profit margins, our ability to obtain new accounts and retain existing accounts, our ability to effect strategic acquisitions or redeploy assets, the impact of litigation, the continuing residual impact of the business process redesign project and our ability to address issues related to that project, our ability to contract for our current and future supply needs, natural gas conversions, future union relations and the outcome of current and future union negotiations, the impact of current and future environmental, health and safety regulations, the ability to attract and retain employees, customer credit worthiness, counter party credit worthiness and marketing plans. All statements other than statements of historical facts included in this news release are forward-looking statements. Although the Partnership believes that the expectations reflected in such forward-looking statements are reasonable, it can give no assurance that such expectations will prove to have been correct. Important factors that could cause actual results to differ materially from the Partnership's expectations ("Cautionary Statements") are disclosed in this news release and in the Partnership's Annual Report on Form 10-K for the year ended September 30, 2007, including without limitation and in conjunction with the forward-looking statements, whether as a result of new information, future events or otherwise after the date of this news release.

(financials follow)

STAR GAS PARTNERS, L.P. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS

	Years Ended September 30,			nber 30,		
(in the us ands)	2007			2006		
ASSETS						
Current assets						
Cash and cash equivalents	\$	112,886	\$	91,121		
Receivables, net of allowance of \$7,645 and \$6,532, respectively	·	78,923	•	87,393		
Inventories		85,968		75,859		
Fair asset value of derivative instruments		14,510		3,766		
Prepaid expenses and other current assets		28,216		37,741		
Total current assets		320,503		295,880		
Property and equipment, net		41,721		42,377		
Long-term portion of accounts receivables		1,362		3,513		
Goodwill		181,496		166,522		
Intangibles, net		48,468		61,007		
Deferred charges and other assets, net		8,554		10,899		
Long-term assets held for sale				1,010		
Total assets	\$	602,104	\$	581,208		
LIABILITIES AND PARTNERS' CAPITAL						
Current liabilities						
Accounts payable	\$	18,797	\$	21,544		
Fair liability value of derivative instruments		5,312		13,790		
Current maturities of long-term debt		-		96		
Accrued expenses and other current liabilities		65,444		62,651		
Une arned service contract revenue		37,219		36,634		
Customer credit balances		71,109		73,863		
T otal current liabilities		197,881		208,578		
Long-term debt		173,941		174,056		
Other long-term liabilities		13,951		25,249		
Partners' capital						
Common unitholders		232,895		194,818		
General partner		(129)		(29:		
Accumulated other comprehensive income (loss)		(16,435)		(21,20)		
Total partners' capital		216,331		173,32:		
Total liabilities and partners' capital	\$	602,104	\$	581,208		
			*			

STAR GAS PARTNERS, L.P. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF OPERATIONS

	Three Mon	ths Ended	Twelve Months Ended		
	Septem	ber30,	September 30 ,		
(in the us ands , except per unit data)	2 0 0 7	2006	2007	2006	

Dates:								
Product	\$	94,381	\$	105,924	\$	1,088,610	\$	1,109,332
Installations and service		43,174		45,572		178,565		187,180
Total sales		137,555		151,496		1,267,175		1,296,512
Cost and expenses:								
Cost of product		74,848		79,672		804,928		825,694
Cost of installations and service		41,465		42,746		176,947		189,214
(Increase) decrease in the fair value of derivative instruments		1,340		18,601		(15,664)		45,677
Delivery and branch expenses		39,197		41,579		199,090		205,037
Depreciation and amortization expenses		7,073		7,570		28,995		32,415
General and administrative expenses		3,607		4,025		17,768		21,673
Operating income (loss)		(29,975)		(42,697)		55,111		(23,198)
Interest expense		(5,167)		(5,003)		(20,448)		(26,288)
Interest income		2,597		1,674		8,923		5,085
A mortization of debt issuance costs		(570)		(570)		(2,282)		(2,438)
Loss on redemption of debt		-		-		-		(6,603)
Income (loss) from continuing operations before income taxes		(33,115)		(46,596)	_	41,304		(53,442)
Income tax expense (benefit)		(1,090)		(681)		2,002		477
Income (loss) from continuing operations		(32,025)		(45,915)		39,302		(53,919)
Loss on sale of discontinued operations, net of income taxes		(1,061)		-		(1,061)		-
Income (loss) before cumulative effect of change in accounting principles		(33,086)		(45,915)		38,241		(53,919)
Cumulative effect of change in accounting principles —								
change in inventory pricing method		-		-		-		(344)
Net income (loss)	\$	(33,086)	\$	(45,915)	\$	38,241	\$	(54,263)
General Partner's interest in net income (loss)		(141)		(200)		164		(160)
Limited Partners' interest in net income (loss)	\$	(32,945)	\$	(45,715)	\$	38,077	\$	(54,103)
Basic and diluted income (loss) per Limited Partner Unit:								
Continuing operations	\$	(0.42)	\$	(0.60)	\$	0.51	\$	(1.01)
Loss on sale of discontinued operations	*	(0.01)	*	-		(0.01)	*	-
Cumulative effect of change in accounting principle		-				-		(0.01)
Net income (loss)	\$	(0.43)	\$	(0.60)	\$	0.50	\$	(1.02)
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Weighted average number of Limited Partner units outstanding: Basic		75,774		75,774		75,774		52,944
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Diluted		75,774		75,774	_	75,774		52,944

SUPPLEMENTAL INFORMATION

The Partnership uses EBITDA and adjusted EBITDA as measures of liquidity and they are being included because the Partnership believes that they provide investors and industry analysts with additional information to evaluate the Partnership's ability to pay quarterly distributions. EBITDA and adjusted EBITDA are not recognized terms under generally accepted accounting principles ("GAAP") and should not be considered as an alternative to net income/(loss) or net cash provided by operating activities determined in accordance with GAAP. Because EBITDA and adjusted EBITDA as determined by the Partnership excludes some, but not all of the items that affect net income/(loss), it may not be comparable to EBITDA and adjusted EBITDA or similarly titled measures used by other companies. The following tables set forth (j the calculation of EBITDA and adjusted EBITDA and adjusted EBITDA and adjusted EBITDA and adjusted EBITDA as determined by the Partnership excludes some, but not all of the items that affect net income/(loss), it may not be comparable to EBITDA and adjusted EBITDA or similarly titled measures used by other companies. The following tables set forth (j the calculation of EBITDA, as so calculated, to cash provided by operating activities.

STAR GAS PARTNERS, L.P. AND SUBSIDIARIES RECONCILIATION OF EBITDA AND ADJUSTED EBITDA

	Three Months Ended September 30,					
<u>(in thousands)</u>	2007			2006		
Income (loss) from continuing operations Plus:	\$	(32,025)	\$	(45,915)		
Income tax expense (benefit) A mortization of deb t issuance cost		(1,090) 570		(681) 570		

(in thousands) Home heating oil gallons sold (millions)		nths Ended nber 30, 2006 30,181
N et cash provided by (used in) operating activities	\$ (4,366)	\$ 26,208
C hange in operating assets and liabilities	18,521	45,736
G ain on sales of fixed assets, net	(108)	(149)
Interest expense, net Provision for losses on accounts receivable	(2,370) 263	(205)
Income tax expense	1,090 (2,570)	(3,329)
<u>Add / (sub tract)</u>	1 000	681
Adjusted EBITDA (a)	(21,562)	(16,526)
(Increase) / decrease in the fair value of derivative instruments	1,340	18,601
EBITDA from continuing operations	(22,902)	(35,127)
Depreciation and amortization	7,073	7,570
Interest expense, net	2,570	3,329

(a) Adjusted EBITDA is calculated as earnings from continuing operations before net interest expense, income taxes, depreciation and amortization(increase) decrease in the fair value of derivatives, loss on debt redemption, goodwill impairment, and other non-cash and non-operating charges. Management believes the presentation of this measure is relevant and useful because it allows investors to view the partnership's performance in a manner similar to the method management uses, and makes it easier to compare its results with other companies that have different financing and capital structures. In addition, this measure is consistent with the manner in which the partnership's debt covenants in its material debt agreements are calculated and investors measure its overall performance and liquidity, including its ability to pay quarterly equity distributions, service its long-term debt and other fixed obligations and fund its capital expenditures and working capital requirements. Certain of Star's financial covenants in its material debt documents are calculated using Adjusted EBITDA. This method of calculating Adjusted EBITDA may not be consistent with that of other companies and should be viewed in conjunction with measurements that are computed in accordance with GAAP.

SUPPLEMENTAL INFORMATION

STAR GAS PARTNERS, L.P. AND SUBSIDIARIES RECONCILIATION OF EBITDA AND ADJUSTED EBITDA

	Twelve Months Ended September30,					
(in thousands) 20				2006		
Income (loss) from continuing operations Plus:	\$	39,302	\$	(53,919)		
Income tax expense (benefit)		2,002		477		
Amortization of debt issuance cost		2,282		2,438		
Interest expense, net		11,525		21,203		
Depreciation and amortization		28,995		32,415		
EBITDA from continuing operations		84,106		2,614		
(Increase) / decrease in the fair value of derivative instruments		(15,664)		45,677		
Loss on redemption of debt		-		6,603		
Adjusted EBITDA(a)		68,442		54,894		
Add / (sub tract)						
Income tax expense		(2,002)		(477)		
Interest expense, net		(11,525)		(21,203)		
Provision for losses on accounts receivable		5,726		6,105		
Gain on sales of fixed assets, net		(864)		(956)		

Change in operating assets and liabilities	(8,662)	(19,999)
Net cash provided by operating activities	\$ 51,115	\$ 18,364

	Twelve Months Ended September 30,				
<u>(in thousands)</u>		2006			
Home heating oil gallons sold (millions)	376,645	389,921			

(a) Adjusted EBITDA is calculated as earnings from continuing operations before net interest expense, income taxes, depreciation and amortization, (increase) decrease in the fair value of derivatives, loss on debt redemption, goodwill impairment, and other non-cash and non-operating charges. Management believes the presentation of this measure is relevant and useful because it allows investors to view the partnership's performance in a manner similar to the method management uses, and makes it easier to compare its results with other companies that have different financing and capital structures. In addition, this measure is consistent with the manner in which the partnership's debt covenants in its material debt agreements are calculated and investors measure its overall performance and liquidity, including its ability to pay quarterly equity distributions, service its long-term debt and other fixed obligations and fund its capital expenditures and working capital requirements. Certain of Star's financial covenants in its material debt documents are calculated using Adjusted EBITDA. This method of calculating Adjusted EBITDA may not be consistent with that of other companies and should be viewed in conjunction with measurements that are computed in accordance with GAAP.

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